Atura Power

Portlands Energy Centre Efficiency Upgrades

Public Meeting

An opportunity to learn about the proposed efficiency upgrades and share your feedback.

October 5, 2023



Order of Events

Agenda

- 1. Introduction and Land Acknowledgement
- 2. Project and Proponent Information
- 3. Environmental Assessment Process
- 4. Next Steps
- 5. Question Period
- 6. Closing Comments



Presentation is being recorded



Materials will be available online



Moderator will mute participants; chat function is available for questions

Atura Power acknowledges that Portlands Energy Centre is on the traditional territory of many nations including the Mississaugas of the Credit, the Anishnabeg, the Chippewa, the Haudenosaunee and the Wendat peoples and is now home to many diverse First Nations, Inuit and Métis peoples. We also acknowledge that Toronto is covered by Treaty 13 with the Mississaugas of the Credit.

Project Information

Name of Project

 Portlands Energy Centre (PEC) Efficiency Upgrades

Location

- 470 Unwin Ave., Toronto, Ont.
- Site of the former Richard L. Hearn Generating Station on Villiers Island

Proposed Activity

 Replacing parts of the combustion turbines with upgraded parts that will result in a 50 megawatt (MW) increase in output capacity



Proponent Information

Atura Power's Fleet of Generation Assets



more than \$20,000 to local charities and organizations including: Food and toy drives

In addition to participating in Doors Open Toronto, PEC annually donates

- Nellie's Shelter
- Red Door Family Shelter
- Toronto Nature Stewards

Comments or questions can be sent to: portlandsupgrade@aturapower.com

Community Outreach and Support

Strong Local Partner for 24 Years



Project Need

- The Independent Electricity System Operator (IESO) is the Crown corporation responsible for operating the electricity market in Ontario
- The IESO predicts Ontario will face an energy shortage as a result of growing demand and nuclear refurbishments; an additional 4,000 MW are needed by the end of the decade to maintain the system's reliability
- The PEC upgrades are part of Atura Power's efforts to address this supply gap, providing a cost-effective and timely solution to secure operational flexibility in the Ontario electricity grid
- Upgrading the two turbines with more efficient parts will increase output capacity by 50 MW



Project Description

- Replacing parts of the existing turbines with parts made of materials with optimized cooling characteristics
- Will allow PEC to generate more electricity using a similar amount of natural gas
- All activities will be within the existing facility; no changes or expansion of existing footprint



Project Description

Upgraded Rotating Blades (higher operating temps, more efficient)



Environmental Assessment (EA) Process

- The project will result in a > 5 MW increase in the output capacity of PEC
- The capacity increase of 50 MW triggers the Environmental Screening Process for Electricity Projects subject to Ontario Regulation 116/01, under the Ontario Environmental Assessment Act
- The project is classified as a Category B project under the Environmental Screening Process
- Atura Power is proceeding with a **Screening Stage assessment**

Purpose of the Screening Stage Assessment

Engage with the public and Indigenous communities to address concerns. Identify any potential effects and determine mitigation measures to avoid or reduce effects (if any).

Document any potential effects and mitigation measures in a report.

Public and Indigenous Engagement



Environmental Effects

- The Screening criteria in Ontario Regulation 116/01 require the project to be reviewed against the following criteria:
 - 1. Surface and groundwater
 - 2. Land
 - 3. Air and noise
 - 4. The natural environment
 - 5. Resources
 - 6. Socio-economic
 - 7. Heritage and culture
 - 8. Other environmental features
- Engagement with Indigenous communities and the public is also an important part of the Screening Process. Engagement will continue throughout the life of the project.

Environmental Effects

- No changes to features listed in the Screening Criteria Checklist are anticipated given that the upgrade activities are limited to the footprint and will occur within the existing facility.
- Emission concentrations (NO, NO₂, and CO) will remain the same following the upgrades according to General Electric (GE) Gas Power, the manufacturer of the equipment being installed for the upgrades.
- Further, PEC will continue to meet relevant air quality regulations required by the Ministry of Environment, Conservation and Parks (MECP) and will continue to operate in accordance with the emissions permit requirements.

Next Steps and Timeline

Next steps and timelines associated with completing the upgrades are:

Activity	Timeline
IESO Contract Award	Announced May 16, 2023
Permits and Approvals: Environmental Compliance Approval Amendment	Submitted June 23, 2023
Turbine Upgrades	Fall 2024
Commissioning and Testing	Fall 2024
Operations	Fall 2024 onwards





Thank You Questions?

Please email further comments and feedback to: portlandsupgrade@aturapower.com



