Atura Power

WELCOME

Niagara Hydrogen Centre

Community Information Session

An opportunity to learn about the proposed project and share your feedback

Wednesday, Oct. 25, 2023



Agenda

- Introductions and Land Acknowledgement
- Purpose of the Community Information Session
- Proponent and Project Information
- Environmental Assessment Process, Regulatory Requirements and Technical Studies
- Project Timeline and Next Steps
- Question and Answer Period
- Closing Comments



Land Acknowledgement

Atura Power respectfully acknowledges that the land on which the City of Niagara Falls sits is the ancestral land of many generations of Indigenous Nations, who have been here since time immemorial.

Today, this land continues to be home to many Indigenous Peoples, including the Hatiwendaronk, the Haudenosaunee, and the Anishinaabe, including the Mississaugas of the Credit First Nation as well as non-Indigenous settlers from a variety of backgrounds. There are many First Nations, Métis, and Inuit people from across Turtle Island that live and work in Niagara today. As a community, we have a shared responsibility for stewardship of the land on which we live and work.

Atura Power is committed to fostering positive and mutually beneficial relationships with Indigenous Peoples and communities across Ontario, and work in allyship toward respective community goals and objectives, in peace, respect, and friendship.



Why we are here

The purpose of this community meeting is to:

- Share information about the Niagara Hydrogen Centre
- Provide information about the environmental assessment and permitting processes being undertaken
- Answer any questions you may have
- Receive feedback to help with the planning of the project

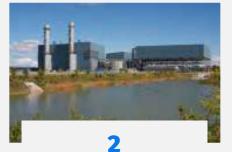




About Atura Power

Atura Power's Fleet of Generation Assets

A subsidiary of Ontario Power Generation (OPG), Atura Power owns and operates Ontario's largest fleet of combined-cycle gas turbine power plants



Halton Hills Generating Station Capacity 683 MW



Portlands Energy Centre Capacity 550 MW



Brighton Beach Generating Station Capacity 570 MW









About the Project

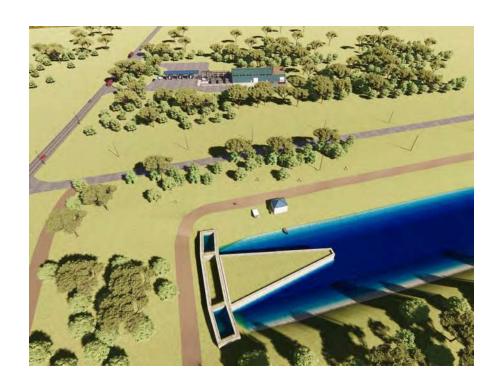
- Ontario's largest green hydrogen production facility
- The facility will use electrolysis technology to split water into hydrogen and oxygen molecules
- Powered by renewable electricity from the nearby OPG Sir Adam Beck II Generating Station
- The 20 megawatt (MW) facility will produce up to 2,000 tonnes/year of hydrogen; the equivalent of the reduced emissions from 5,500 cars annually





Project Need and Benefits

- Leverage Ontario's clean electricity to produce low-carbon hydrogen and provide grid regulation services
- Low-carbon hydrogen will assist in the reduction of greenhouse gases across the economy
- Advance and develop Canada and Ontario's strengths: manufacturing, hydrogen knowledge, skilled construction, etc.
- Economic growth: jobs, investment and technological advancement
- Cleaner air: 35% of greenhouse gas emissions in Ontario are due to transportation

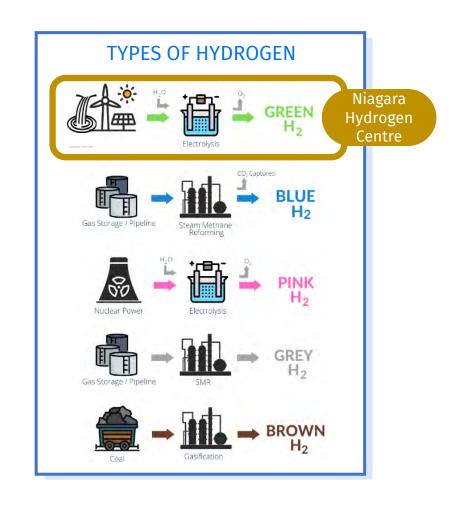




About Hydrogen

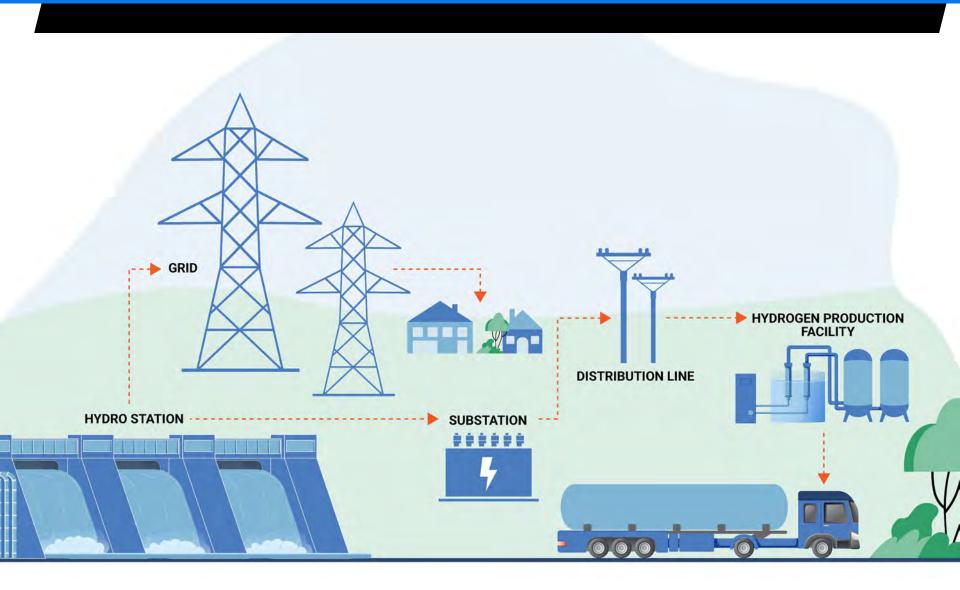
HYDROGEN:

- a low-carbon energy source
- the highest energy density per unit mass of any source
- the most abundant substance on Earth
- when combusted with oxygen it produces only water
- a clean and safe alternative to displace natural gas and reduce / offset emissions in a variety of applications:
 - industrial processes
 - transportation
 - power generation
 - heating





How Will Hydrogen Be Produced?





Description of the Project

- An electrolyzer will use clean electricity from Sir Adam Beck II Generating Station to extract hydrogen from water molecules using an electric current
- The facility will safely produce, compress and load hydrogen into mobile tube trailers for use by regional industry and blending at Halton Hills Generating Station

Niagara Hydrogen Centre

- Four 5 MW electrolyzers
- Municipal water and sewage connections
- Compressors
- Tube trailer loading stations

Medium Voltage Distribution Line

 3.5 km, 27.6 kilovolt (kV) electricity distribution line from the proposed substation to the Niagara Hydrogen Centre









Tunnel Outlet Canal Pumphouse

- Supply of cooling water during hydrogen production
- Draw and return water from the existing OPG tunnel outlet canal

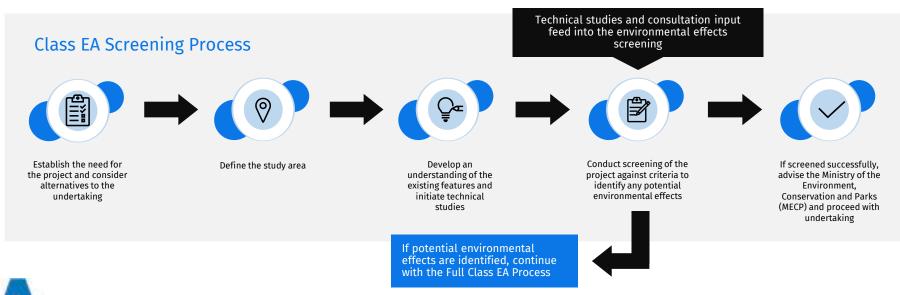
High Voltage Electrical Substation

 Connection to OPG's existing 230 kV transmission system between Sir Adam Beck II Generating Station and Hydro One's high-voltage switchyard



Environmental Assessment Process

- The hydrogen facility does not trigger environmental assessment requirements under the Ontario Environmental Assessment Act
- The transformer substation is subject to the Ontario Class Environmental Assessment (Class EA) for Minor Transmission Facilities as it will have a voltage level of between 115 kV and 500 kV
- Under this Class EA, projects can follow a screening assessment or undergo a full Class EA
- The Class EA screening process is being undertaken
- Technical studies, as well as public and Indigenous engagement are underway to understand existing environmental features and support a Class EA screening of potential project effects





Existing Environment & Screening of Potential Effects

- Technical studies have been completed to inform the project design, characterize existing environmental features, undertake the Class EA screening process, and to obtain approvals from government regulatory agencies
- Indigenous communities participated in the monitoring of the ecological and archaeological field assessments for this project





Environmental Components

Land Use and Policy

Air and Acoustics

Stormwater, Hydrological and Hydraulic Resources

Natural Heritage and Ecology Agricultural Lands and Operations

Cultural Heritage Archaeological Resources Community Services and Facilities

Neighbourhoods and Community

Landscaping and Visual Aesthetics



Permits and Approvals

In addition to the Class EA screening process, the following major environmental permits and approvals are anticipated for the project:

- Environmental Compliance Approvals for industrial sewage, noise and air emissions
- Department of Fisheries and Oceans Request for Review on water changes from cooling water intake structure
- Species at Risk Habitat Review for the project site has been accepted by the Ministry of Environment, Conservation and Parks
- Building Permit and Municipal Services Permit with the City of Niagara Falls
- Archaeological Assessment with the Ministry of Citizenship and Multiculturalism
- Heritage Impact Assessment with the Ministry of Citizenship and Multiculturalism
- Permit to Take Water has been submitted to the Ministry of Environment,
 Conservation and Parks for cooling water intake



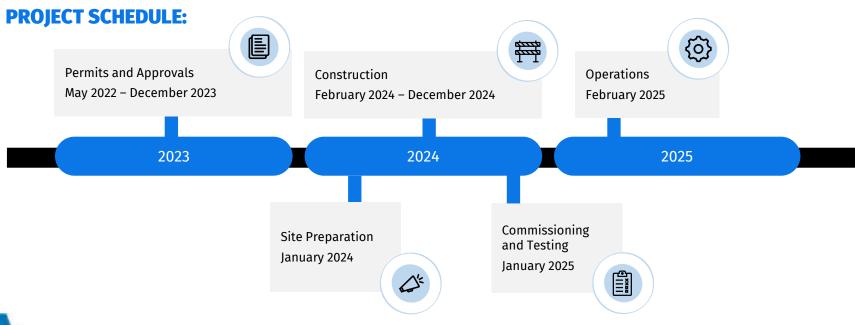
Engagement
with the
appropriate
agencies is
underway to
support
future
permitting
and
approvals.



Next Steps and Project Schedule

NEXT STEPS:

- Summarize and respond to feedback received following this public meeting
- Complete field work and technical studies as part of the Class EA screening, permitting and approvals





Question and Answer Period

We'd now like to invite any questions or comments



Thank You for Attending!

We appreciate the opportunity to share information on the Niagara Hydrogen Centre.

We want to hear from you!

We value your feedback and want to hear what you think. Please complete a comment form before you leave or send it to us by Friday, November 17, 2023.

Email: niagarahydrogen@aturapower.com

Mail: 1415 Joshuas Creek Drive, Unit #101, Oakville ON L6H 7G4

If you'd like more information, please email the project team or visit the project webpage:



www.aturapower.com/niagarahydrogencentre

